

RELEASED



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

FORM OGC-3

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK


<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.						DATE 1-29-04			
ADDRESS P.O. Box 128 516 Main Street				CITY Wellsville		STATE KS		ZIP CODE 66092-0128	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Belton Unit				WELL NUMBER #RW-12		ELEVATION (GROUND) 1079			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 3045 FT. FROM (N)(S) SECTION LINE 3580 FT. FROM (E)(W) SECTION LINE									
WELL LOCATION SECTION 16		TOWNSHIP 46N		RANGE 33W		LATITUDE NA		LONGITUDE NA	
COUNTY Cass									
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 3580 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET									
PROPOSED DEPTH 700'		DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development				ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START 1-30-04	
NUMBER OF ACRES IN LEASE 560		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61							
		NUMBER OF ABANDONED WELLS ON LEASE 0							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME ADDRESS						NO. OF WELLS: PRODUCING 32 INJECTION 14 INACTIVE 15 ABANDONED 0			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$				<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40,000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE, USE BACK OF FORM IF NEEDED.)									
PROPOSED CASING PROGRAM									
AMOUNT				SIZE		WT/FT		CEM.	
700'				4 1/2"				114 sk	
APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST									
AMOUNT				SIZE		WT/FT		CEM.	
700'				8" nominal surf casing		full length			
				min 20' (to hole)					
I, the undersigned, state that I am the <u>President</u> of the <u>D.E. Exploation, Inc.</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <i>Douglas G. Evans</i>						DATE 1-29-04			
PERMIT NUMBER 20746				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT					
APPROVED DATE 2-4-04				<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN					
NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE									
I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE			

South A. Evans		of the Evans Energy Development Inc.
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.		
Signature of Council Representative	Date	
Scott A. Evans	1-29-04	



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
**INJECTION WELL LOCATION PLAT**

*MO Per 6010.01 D.E.*

OWNER <b>D.E. Exploration, Inc.</b>											
LEASE NAME <b>Belton Unit</b>							COUNTY <b>Cass</b>				
3045 FEET FROM <u>N</u> SECTION LINE AND 3580 FEET FROM <u>E</u> SECTION LINE OF SEC. <u>16</u> , TWP <u>46N</u> N., RANGE <u>33W</u>											
LATITUDE <b>NA</b>					LONGITUDE <b>NA</b>						
 <p style="text-align: center;"><b>SCALE</b> 1" =</p> <p>1 square = 330'</p>											
REMARKS <div style="text-align: center;"><i>See Unit Survey</i></div>											
<b>INSTRUCTIONS</b> On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.					This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a 1/2 mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.						
REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL P.O. BOX 250, ROLLA, MO 65402					REGISTERED LAND SURVEYOR			(SEAL)			
								NUMBER			

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MAR 15 2011

Mo Oil &amp; Gas Council

## NOTICE TO CANCEL PERMIT APPLICATION

TO THE MISSOURI OIL AND GAS COUNCIL:

Please print

Company Name: D.E. EXPLORATIONLease Name: BELTON UNITWell Number: RW-12Permit Number: 20746County: CASS

The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.

I, the undersigned, state that I (your name & title) PHIL FRICK - LAND & COMPLIANCE of  
(company) D.E. EXPLORATION, am  
authorized to make this report; and that this report was prepared under my supervision  
and direction and the facts stated herein are true, correct, and complete to the best of my  
knowledge.

Signature: Phil FrickDate: 3/15/11

**Rollins, Kyle**

**From:** Phil Frick - DE [dephil@dpeweb.com]  
**Sent:** Tuesday, March 15, 2011 9:44 AM  
**To:** Rollins, Kyle  
**Subject:** Re: injection wells  
**Attachments:** Belton Unit RW-12 Notice to Cancel.pdf  
Kyle,

RECEIVED  
MAR 15 2011  
Mo Oil & Gas Council

Notice to Cancel for the Belton Unit RW-12 is attached. Let me know if this is sufficient, or if I need to mail in the original. Seems like you guys usually want to have the original copy, which makes sense.

Regards,

Phil Frick  
D. E. Exploration  
Altavista Energy  
Office: 785.883.4057  
Cell: 913.221.5987

On 3/10/2011 11:17 AM, Rollins, Kyle wrote:

faxing it now.

---

**From:** Phil Frick - DE [mailto:dephil@dpeweb.com]  
**Sent:** Thursday, March 10, 2011 10:14 AM  
**To:** Rollins, Kyle  
**Subject:** Re: RE: injection wells

Fax is 785.883.2538. Thanks!

3/15/2011

## Rollins, Kyle

---

**From:** Phil Frick - DE [dephil@dpeweb.com]  
**Sent:** Friday, March 04, 2011 3:08 PM  
**To:** Rollins, Kyle  
**Subject:** Re: injection wells

**Attachments:** Plugging Record Clark 2 - 037-00565.pdf; Plugging Record Clark 9 - 037-00004.pdf



Plugging  
rd Clark 2 - 037-00565.pdf  
Plugging  
rd Clark 9 - 037-00004.pdf

Kyle,

I finally have some more info for you on those three wells that Jane Williams sent a letter to us about on February 15th.

1. Belton Unit RW-12 - Permit 037-20746 - This well was never drilled, but let me double check with the boss to see if he wants to cancel the permit or if he wants to leave it open and drill it.

2. Clark 9 - Permit 037-00004 - We have a Plugging Record for this well, and believe that it was in fact plugged in May of 2000. I believe it was an old hole, and the plugging record is literally the only piece of information we have on this well. A scan of the plugging record is attached.

3. Clark-Berry 2 - 037-<sup>00565</sup>~~20746~~ - Same as above; looks like we plugged it in May of 2000. Only have a bad copy of the plugging record, which I attached.

On the folders that the plugging records were in, it gives the well name and then says "Plugged 05-00". And they had these plugging records in there. I believe we bought those leases in 1999, but that was well before either I or the office manager worked here, and odds are good the boss won't remember plugging specific wells though I will ask him when I see him next.

Let me know what else we can do.

Regards,

Phil Frick  
D. E. Exploration  
Altavista Energy  
Office: 785.883.4057  
Cell: 913.221.5987

On 3/3/2011 4:53 PM, Rollins, Kyle wrote:

> Great! If the belton unit well was not drilled, I will need a  
> statement requesting the permit to be cancelled. I have a form I can  
> fax to you for this if needed. Thanks

>  
> -----Original Message-----  
> From: Phil Frick - DE [mailto:dephil@dpeweb.com]  
> Sent: Thursday, March 03, 2011 4:09 PM  
> To: Rollins, Kyle  
> Subject: Re: injection wells

> Kyle,

>  
> I was just looking over that letter :). I'm pretty confident that the Belton Unit RW-12 was never drilled. I have only worked here for a year and wasn't around when we were

drilling Belton, but I have GPSd the property and I don't think that well exists. The other two I'll need to check with my office manager on as she does those reports. I'll be in touch tomorrow on those two.

>

> Regards,

>

> Phil Frick

> D. E. Exploration

> Altavista Energy

> Office: 785.883.4057

> Cell: 913.221.5987

>

>

> On 3/3/2011 3:12 PM, Rollins, Kyle wrote:

>> Thanks Phil for the response. I will list you as my main contact for

>> D.E. Exploration. I am going through all of our files and getting

>> information updated. I am missing three injection reports from your

>> company. Clarke-Berry Lease well #2 permit #00565, Clark Lease well

>> #9 permit 00004 and Belton unit well#RW-12 permit 20746. Please send

>> a report for these wells or an update if the wells have been plugged

>> or abandoned. Lastly does D.E. Exploration have any injection wells

>> used for disposal of produced water that was not on the spreadsheet?

>> Thanks

>>

>> -----Original Message-----

>> From: Phil Frick - DE [mailto:dephil@dpeweb.com]

>> Sent: Thursday, March 03, 2011 2:18 PM

>> To: Rollins, Kyle

>> Subject: injection wells

>>

>> Kyle,

>>

>> Sorry for the delay in responding to your request. My name is Phil Frick, and I work for Doug Evans (the owner of D. E. Exploration).

>>

>> I looked over your spreadsheet and discussed it with Doug, and ALL of those wells are used for Enhanced Recovery purposes by water injection.

>> None are for disposal.

>>

>> Going forward, if you have any questions you can email me directly and I'll get it taken care of in a more timely manner.

>>

>> Regards,

>>

>> --

>> Phil Frick

>> D. E. Exploration

>> Altavista Energy

>> Office: 785.883.4057

>> Cell: 913.221.5987

>>